Chemicals, Stim, Treatment Chemicals Stimulating Chemicals Treating Chemicals Treating Chemicals Treating Company Labor Company Labor Subsurface Contract Labor Subsurface Contract Labor Surface Contract Labor Surface Contract Service Unit Electricity Fixed Overhead Fuel, Lube, and Oil Hot Oil Treatment Insurance Legal Fees Miscellaneous Labor NR Parts and Supplies Surfac	Income Before Operations	Income Oil Income Oil Taxes Royalty Interest Paid Override Interests Paid	"Other" Volumes Ending Inventory	Produced Transported	Oil Volumes Beginning Inventory	Exhibit I-1
	\$15,752.12	\$15,752.12	0.00 339.00	520.00	549,00	Jan-04
	\$8,204.26	\$8,204.26	0.00 330.00	269.00	339.00	Feb-04
	\$0.00	\$0.00	0.00 563.00	0.00	330.00	Mar-04
	\$8,786.82	\$8,786.82	0.00 480.00	270.00	563.00	Apr-04
	\$9,542.87	\$9,542.87	0.00 422.00	265.00	480.00	May-04
(NOT PROVIDED)	\$9,191.09	\$9,191.09 (NOT PROVIDED) (NOT PROVIDED) (NOT PROVIDED)	0.00 361.00	270.00	422.00	Jun-04
	\$0.00	\$0.00 b) b)	0.00 502.00	0.00	361.00	Jul-04
	\$10,605.97	\$10,605.97	0.00 541.00	0.00	502.00	Aug-04
	\$12,485.06	\$12,485.06	0.00 422.00	282.00	541.00	Sep-04
	\$21,104.85	\$21,104.85	0.00 243.00	445.00	422.00	Oct-04
	\$0.00	\$0.00	0.00 287.00	0.00	243.00	Nov-04
	\$13,372.04	\$13,372.04	0.00 221.00	342.00	287.00	Dec-04

Cause No. 131-127

Profit and (Loss) Review for Unleased Ownership Exhibit I-1

Tract 5 Equivalent 1/11 share	Net Value Tract 5 Total	Tract 5 Net Value	Tract 5 Gross Value	Year-to-date Total	Net Profit (Loss)	Total Expense	Water Disposal	
		45	s					
		967.18	967.18 \$	\$15,752.12	\$15,752.12	\$0.00		Jan-04
		\$ 503.74 \$	\$ 503.74	\$8,204.26	\$8,204.26	\$0.00		Feb-04
		,	5	\$0.00	\$0.00	\$0.00		Mar-04
		\$ 539.51 \$	\$ 539.51 \$	\$8,786.82	\$8,786.82	\$0.00		Apr-04
		\$ 585.93 \$	5 585.93 \$	\$9,542.87	\$9,542.87	\$0.00		May-04
		\$ 564.33 \$	\$ 564.33	\$9,191.09	\$9,191.09	\$0.00	(NOT PROVIDED	Jun-04
		S	\$	\$0.00	\$0.00	\$0.00	(DED)	Jul-04
		\$ 651.21 \$	\$ 651.21 \$	\$10,605.97	\$10,605.97	\$0.00		Aug-04
				\$12,485.06	\$12,485.06	\$0.00		Sep-04
		766.58 \$ 1,295.84 \$	766.58 \$ 1,295.84 \$	\$21,104.85	\$21,104.85	\$0.00		Oct-04
		\$	S	\$0.00	\$0.00	\$0.00		Nov-04
\$ 608.68	\$ 6,695.36	\$ 821.04	\$ 821.04	00 \$13,372.04	00 \$13,372.04	00 \$0.00		04 Dec-04

- August 2004 transported volume (sales) of 259.92 barrels were not reported to the Division.
 September 2004 transported volume reported as 282 barrels, should be 264.29 barrels.
 October 2004 transported volume reported as 445 barrels, should be 427.57 barrels.
- December 2004 transported volume reported as 342 barrels, should be 325,75 barrels.
 Oil taxes, Royalty interest paid, and Override interests paid were not provided for the period Jan 2004 through Dec 2004.
 Operating expenses were not provided for the period Jan 2004 through Dec 2004

Chemicals, Stim, Treatment Chemicals, Stimulating Chemicals Treating Chemicals Treating Chemicals Treating Chemicals Treating Company Labor Company Labor Company Vehicle/Mileage Contract Labor Subsurface Contract Labor Subsurface Contract Service Unit Electricity Fixed Overhead Fuel, Lube, and Oil Hot Oil Treatment Insurance Legal Fees Miscellaneous Labor NR Parts and Supplies Sur Parts and Supplies Surfac	Income Before Operations	Income Oil Income Oil Taxes Royalty Interest Paid Override Interests Paid	"Other" Volumes Ending Inventory	Transported	Oil Volumes Beginning Inventory	Exhibit I-2
	\$0.00	\$0.00	0.00 411.00	0.00	221.00	Jan-05
	\$12,700.42	\$12,700.42	320.00	294.00	411.00	Feb-05
	\$14,286.69	\$14,286.69	0.00 187.00	288.00	320.00	Mar-05
	\$0.00	\$0.00	0.00 292.00	0.00	187.00	Apr-05
	\$12,456.21	\$12,456.21	0.00 341.00	279.00	292.00	Мау-05
(NOT PROVIDED)	\$14,107.01	\$14,107.01 (NOT PROVIDED) (NOT PROVIDED) (NOT PROVIDED)	206.00	273.00	341.00	Jun-05
	\$0.00	\$0.00	492.00	0.00	206.00	Jul-05
	\$24,900.45	\$24,900.45	260.00	399.00	492.00	Aug-05
	\$13,792.67	\$13,792.67	178.00	219.00	260.00	Sep-05
	\$10,138.36	\$10,138.36	179.00	169.00	178.00	Oct-05
	\$0.00	\$0.00	319.00	0.00	179.00	Nov-05
	\$14,409.81	\$14,409.81	216.00	254.00	319.00	Dec-05

Exhibit I-2 Profit and (Loss) Review for Unleased Ownership

Tract 5 Equivalent 1/11 share	Net Value Tract 5 Total	Tract 5 Net Value	Tract 5 Gross Value	Year-to-date Total	Net Profit (Loss)	Total Expense	Water Disposal	
9	H	s	s					
			10	\$0.00	\$0.00	\$0.00		Jan-05
		\$ 779.81 \$	\$ 779.81	\$12,700.42	\$12,700.42	\$0.00		Feb-05
			779.81 \$ 877.20 \$	\$14,286.69	\$14,286.69	\$0.00		5 Mar-05
		877.20 \$	20 \$					
		\$	•	\$0.00	\$0.00	\$0.00		Apr-05
		764.81 \$	764.81 \$	\$12,456.21	\$12,456.21	\$0.00		May-05
		\$ 866.17 \$	\$ 866.17 \$	\$14,107.01	\$14,107.01	\$0.00	(NOT PROVIDED	Jun-05
		\$	\$	\$0.00	\$0.00	\$0.00	VIDED)	Jul-05
		\$ 1,528.89 \$	\$ 1,528.89 \$	\$24,900.45	\$24,900.45	\$0.00		Aug-05
		\$ 846.87 \$	\$ 846.87 \$	\$13,792.67	\$13,792.67	\$0.00		Sep-05
		\$ 622.50 \$	\$ 622.50 \$	\$10,138.36	\$10,138.36	\$0.00		Oct-05
		128	*	\$0.00	\$0.00	\$0.00		Nov-05
\$ 651.92	\$ 7,171.01	\$ 884.76	\$ 884.76	\$14,409.81	\$14,409.81	\$0.00		Dec-05

- February 2005 transported volume reported as 294 barrels, should be 279.13 barrels.
 March 2005 transported volume reported as 288 barrels, should be 274.39 barrels.
- 3. May 2005 transported volume reported as 279 barrels, should be 263.89 barrels.
- June 2005 transported volume reported as 273 barrels, should be 261.97 barrels.
 Oil taxes, Royalty interest paid, and Override interests paid were not provided for the period Jan 2005 through Dec 2005.
 Operating expenses were not provided for the period Jan 2005 through Dec 2005.

Parts and Supplies Subsur Parts and Supplies Surfac Parts and Supply Subsurfa Parts and Supplies Surfac Office Expense, Field Property Tax Equip Regulatory Rental Equipment Rental of Equipment Repair Equipment Road and Location Taxes, Advalorem	Insurance Legal Fees Miscellaneous Labor NR Parts and Supplies Sur	Contract Labor Surface Contract Service Unit Electricity Fixed Overhead Fuel, Lube, and Oil Hot Oil Treatment	Operating Expenses Chemicals, Stim, Treatment Chemicals Stimulating Chemicals Treating Chemicals Treating Company Labor Company Vehicle/Mileage Contract Labor Subsurface	Income Before Operations	Income Oil Income Oil Taxes Royalty Interest Paid Override Interests Paid	Transported "Other" Volumes Ending Inventory	Oil Volumes Beginning Inventory	
				\$0.00	\$0.00	0.00 0.00 378.00	216.00	Jan-06
				\$14,621.41	\$14,621,41	267.00 0.00 251.00	378.00	Feb-06
	\$127.66			\$10,041.24	\$10,041.24	182.00 0.00 197.00	251.00	Mar-06
	\$127.66 \$33.73			\$0.00	\$0.00	0.00 0.00 487.00	411.00	Apr-06
	\$127.66	\$374.86 \$500.00 \$899.56	\$200.00	\$10,825.07	\$15,416.36 (\$1,544.72) (\$2,715.88) (\$330.69)	256.00 0.00 308.00	487.00	May-06
\$497.83	\$127.66	\$500.00 \$444.05	\$200.00	\$0.00		0.00 0.00 492.00	308.00	Jun-06
\$29.27	\$200.00	\$488.36 \$500.00	\$200.00	\$7,378.84	\$11,346.58 (\$1,890.90) (\$1,851.42) (\$225.42)	180.00 0.00 533.00	492.00	Jul-06
		\$443.01		\$0.00		0.00	533.00	Aug-06
		\$367.86 \$1,388.55	\$540.00	\$17,451.56	\$25,816.14 (\$3,452.91) (\$4,378.51) (\$533.16)		630.00	Sep-06
	\$200.00	\$458.61 \$500.00 \$1,006.13	\$1,416.00 \$200.00	\$0.00		0.00 0.00 257.00	203.00	Oct-06
\$96.34	\$60.00	\$628.03 \$500.00 \$1,712.95	\$2,739.34 \$200.00	\$0.00		0.00 0.00 322.00	257.00	Nov-06
\$72.19		\$461.75 \$500.00 \$913.76	\$1,432.11 \$200.00	\$0.00		0.00 0.00 392.00	322.00	Dec-06

Profit and (Loss) Review for Unleased Ownership Exhibit I-3

Tract 5 Equivalent 1/11 share	Net Value Tract 5 Total	Tract 5 Net Value	Tract 5 Gross Value	Year-to-date Total	Net Profit (Loss)	Total Expense	Water Disposal	
nt 1/11 share	5 Total	Je	alue	otal				
		V.	s				T	
			ě	\$0.00	\$0.00	\$0.00		Jan-06
		\$ 897.75 \$	\$ 897.75 \$	\$14,621.41	\$14,621.41	\$0.00		Feb-06
		\$ 608.69 \$	\$ 616.53 \$	\$9,913.58	\$9,913.58	\$127.66		Mar-06
		\$ (46.06) \$	×.	\$9,163.44	(\$750.14)	\$750.14	\$588.75	Apr-06
		\$ 535.59 \$	\$ 664.66 \$	\$17,886.43	\$8,722.99	\$2,102.08		May-06
		\$ (124.31) \$	\$ ·	\$15,861.89	(\$2,024.54)	\$2,024.54	\$255.00	Jun-06
		\$ 354.35 \$	\$ 453.06 \$	\$21,633.10	\$5,771.21	\$1,607.63	\$190.00	Jul-06
		\$ (71.56) \$		\$20,467.59	(\$1,165.51)	\$1,165.51	\$722.50	Aug-06
		\$ 905.66 \$	\$ 1,071.53 \$	\$35,217.74	(\$1,165.51) \$14,750.15	\$2,701.41	\$405.00	Sep-06
			·	\$31,437.00	(\$3,780.74)	\$3,780.74		Oct-06
		(232.14) \$ (381.09) \$ (219.80)	\$	\$25,230.34	(\$6,206.66)	\$6,206.66	\$270.00	Nov-06
\$ 202.46	\$ 2,227.08	\$ (219.80)	₹ 5	\$21,650.53	(\$3,579.81)	\$3,579.81		Dec-06

- February 2006 transported volume reported as 267 barrels, should be 268.94 barrels.
 May 2006 transported volume reported as 256 barrels, should be 243.88 barrels.
 July 2006 transported volume reported as 180 barrels, should be 169.85 barrels.
- Oil taxes, Royalty interest paid, and Override interests paid were not provided for February and March 2006.
 Operating expenses were not provided for January, February and March 2006.

Oil Volumes Beginning Inventory	Jan-07 392.00	Feb-07	Mar-07	Apr-07	May-07	Jun-07 1,204.00	Jul-07 1,204.00	Aug-07	Sep-07	1000	Oct-07	Oct-07 Nov-07
Oil volumes Beginning Inventory Produced Transported	392.00 22.00 0.00	414.00 16.00 0.00	430.00 774.00 0.00	1,204.00 0.00 0.00	1,204.00 0.00 0.00	1,204.00 0.00 0.00	1,204.00 0.00 0.00	1,204.00 810.00 406.00	1,27 37 29	373.00 290.00		1,253.00 252.00 0.00
"Other" Volumes "Other Volumes Ending Inventory	0.00 414.00	0.00	0.00	1,204.00	1,204.00	1,204.00	0.00 0.00 1,204.00	330.00 1,278.00	108.00	108.00	1,5	0.00
Income Oil Income Oil Taxes Royalty Interest Paid Override Interests Paid								\$22,274.89 (\$3,712.11) (\$3,634.46) (\$442.53)	\$17,765.42 (\$2,960.62) (\$2,897.66) (\$352.95)	7,765.42 2,960.62) 2,897.66) (\$352.95)	55.42 0.62) 97.56) 9 <mark>.2.95)</mark>	\$44,087.59 \$0.62) \$5,996.72) \$7,66) \$7,475.32) \$2,95) \$(\$910.46)
Income Before Operations	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$14,485.79	\$11,5	\$11,554.19	54.19 \$0.00	\$0.00 \$2
Operating Expenses Chemicals, Stim, Treatment Chemicals Stimulating Chemicals Treating								\$498.87			\$089 7A	\$3,057.50 \$19,500.98
Chemicals Treating Company Labor	\$1,033.53	\$2,138.06						\$3,226.57	\$2,	\$2,819.47	10	\$988.74 \$2,028.62 \$300.00
Company Vehicle/Mileage Contract Labor Subsurface		\$200.00						\$120.00	\$33	\$337.52	7.52 \$200.00	
Contract Labor Surface Contract Service Unit												\$3
Electricity Fixed Overhead	\$500.00	\$557.91 \$500.00	\$286.88	\$286.88	\$46.74	\$42.54	\$42.54	\$42.54 \$500.00	\$523.37 \$500.00	3.37	3.37 \$395.29 3.00 \$800.00	
Fuel, Lube, and Oil Hot Oil Treatment		\$503.71					\$440.48		\$1,205.64	5,64		
Insurance Legal Fees	\$127.66	\$127.66	\$127.66					\$25.58			\$184.40	
Miscellaneous Labor NR Parts and Supplies Sur												\$255.00 \$1,485.99
Parts and Supplies Surfac												\$541.66
Parts and Supplies Surfac							\$304.31		\$2	\$26.82	6.82	6.82
Property Tax Equip Regulatory								\$29.48	\$163.28	.28	28	
Rental Equipment												\$24,749.60
Repair Equipment Road and Location								\$171.89	\$94.34	.34	.34	.34 \$6,827.50
Taxes, Advalorem Telephone												

Cause No. 131-127

Profit and (Loss) Review for Unleased Ownership

Exhibit I-4

Tract 5 Equivalent 1/11 share	Net Value Tract 5 Total	Tract 5 Net Value	Tract 5 Gross Value	Year-to-date Total	Net Profit (Loss)	Total Expense	Water Disposal	
-	-	٠,	s		1		H	
		(102.00) \$		(\$1,661.19)	(\$1,661.19)	\$1,661.19		Jan-07
		(247.28)		(\$5,688.53)	(\$4,027.34)	\$4,027.34		Feb-07
		(25.45)	9	(\$6,103.07)	(\$414.54)	\$414.54		Mar-07
		(102.00) \$ (247.28) \$ (25.45) \$ (17.61) \$		(\$6,389.95)	(\$286.88)	\$286.88		Apr-07
		\$ (2.87) \$	•	(\$6,436.69)	(\$46.74)	\$46.74		Мау-07
		\$ (2.61) \$	\$	(\$6,479.23)	(\$42.54)	\$42.54		Jun-07
		\$ (98.17) \$	\$	(\$8,078.06)	(\$1,598.83)	\$1,598.83	\$811.50	Jul-07
		\$ 540.40 \$	\$ 889.43	\$723.30	\$8,801.36	\$5,684.43	\$1,069.50	Aug-07
			889.43 \$ 709.43 \$	\$5,972.55	\$5,249.25	\$6,304.94	\$634.50	Sep-07
		\$ (333.55)		\$540.11	(\$5,432.44)	\$5,432.44		Oct-07
		\$ (4,582.13)	\$ 1,830.03 \$	(\$74,087.44) (\$211,705.4	(\$5,432.44) (\$74,627.55) (\$137,618.03	\$5,432.44 \$104,432.64 \$137,618.03	\$2,322.50	Nov-07
\$ (1,181.71)	\$ (12,998.72)	322.30 \$ (333.55) \$ (4,582.13) \$ (8,449.75)	*	(\$211,705.47)	(\$137,618.03)	\$137,618.03	\$7,875.00	Dec-07

- August 2007 transported volume reported as 406 barrels, should be 386.07 barrels.
 September 2007 transported volume reported as 290 barrels, should be 275.45 barrels.
 November 2007 transported volume reported as 577 barrels, should be 547.46 barrels.
 Monthly operating expense is vary inconsistent.
 Appears a workover was completed during November and December 2007.

Income	Oil Volumes Beginning Inventory Produced Transported "Other" Volumes Ending Inventory	922.00 1,347.00 1,729.00 0.00 540.00	Feb-08 540.00 716.00 846.00 0.00 410.00	Mar-08 410.00 889.00 854.00 0.00 445.00	Apr-08 445.00 939.00 870.00 0.00 514.00	May-08 514.00 815.00 803.00 0.00 526.00	526.00 854.00 574.00 806.00	Jul-08 806.00 672.00 1,045.00 0.00 433.00	Aug-08 433.00 752.00 862.00 0.00 323.00	Sep-08 323.00 692.00 552.00 0.00 463.00	2000	98 Oct-08 0 463.00 0 691.00 0 824.00 0 0.00 0 330.00	
sebal (\$2,502.16) (\$1,347.13) (\$1,531.55) (\$3,724.59) (\$2,033.25) (\$1,590.37) autions \$81,909.53 \$44,099.99 \$0.00 \$50,137.81 \$121,924.93 \$66,559.43 \$54,976.25 Intractions \$40,035.00 \$40,035.00 \$1,051.09 \$1,051.09 \$2,488.21 Intractions \$40,035.00 \$41,29.66 \$3,125.82 \$1,618.47 \$2,488.21 Intractions \$42,035.00 \$427.09 \$1,231.32 \$2,488.21 Intractions \$42,035.00 \$427.09 \$1,231.32 \$2,488.21 Unit \$42,40.08 \$465.50 \$737.29 \$867.90 \$703.01 \$768.95 Unit \$879.90 \$776.30 \$737.29 \$867.90 \$703.01 \$768.95 \$1,40.28 \$1,40.28 \$776.30 \$1,763.18 \$149.92 \$1,192.29 \$2,488.95 \$2,488.95 \$2,488.95 \$3,288.95 \$4,812.66 \$3,288.95 \$4,812.66 \$3,248.85 \$4,812.66 \$3,248.85 \$4,812.66 \$3,248.85 \$4,812.66	Oil Income Oil Taxes Royalty Interest Paid	\$125,943.25 (\$20,988.53) (\$20,543.03)	\$67,807.67 (\$11,300.19) (\$11,060.36)		\$77,091.51 (\$12,847.31) (\$12,574.74)	\$180,696.51 (\$24,467.69) (\$30,579.30)	\$102,341.19 (\$17,055.27) (\$16,693.24)	\$84,530.96 (\$14,087.23) (\$13,788.11)			\$87,168.22 (\$12,484.43) (\$16,260.53)	\$87,168.22 \$81,308.28 (\$12,484.43) (\$11,976.31) (\$16,260.53) (\$15,146.10)	
Treatment \$4,035.00 laking \$605.99 \$1,051.09 \$1,051.09 \$1,051.09 rg \$605.99 \$4,129.66 \$3,125.82 \$1,051.09 \$2,458.21 J/Mileage \$4,320.35 \$994.06 \$427.09 \$1,231.32 \$22,458.21 Unit \$21,442.38 \$465.50 \$711.98 \$711.98 Unit \$879.90 \$776.30 \$737.29 \$867.90 \$703.01 \$788.95 \$1,142.38 \$4,400.00 \$776.30 \$737.29 \$867.90 \$703.01 \$788.95 \$1,142.38 \$4,400.00 \$776.30 \$737.29 \$867.90 \$703.01 \$788.95 \$1,142.38 \$4,400.00 \$59.74.78 \$858.03 \$1,763.18 \$149.92 \$71,92.29 \$1,192.29 \$1,84.40 \$633.38 \$64.63 \$83.36 bor \$1,247.73 \$1,244.40 \$633.38 \$64.63 \$320.42 \$205.14 \$1,2471.73 \$2,283.95 \$3,263.85 \$1,69.17 \$2,289.02 \$320.42 \$205.14 <	Income Before Operations	\$81,909.53	\$44,099.99	\$0.00	\$50,137.81	\$121,924.93	\$66,559.43	\$54,976.25	\$0.00	8	00 \$56,691.43		\$56,691.43
g \$605.99 \$4,129.66 \$1,0\$1.09 \$1,0\$1.09 \$2,1440.18 \$2,458.21 Milleage \$4,129.60 \$3,125.82 \$1,688.47 \$2,458.21 \$2,458.21 Milleage \$4,20.35 \$994.06 \$427.09 \$1,231.32 \$2,458.21 burface \$17,239.00 \$994.06 \$427.09 \$711.98 \$711.98 pilet \$2,484.08 \$465.50 \$737.29 \$867.90 \$703.01 \$758.95 \$879.00 \$776.30 \$737.29 \$867.90 \$703.01 \$750.00 \$9,774.78 \$858.03 \$1,763.18 \$149.92 \$1,192.29 \$1,192.29 \$2,683.95 \$184.40 \$633.38 \$64.63 \$83.36 subsurface \$2,753.90 \$2,161.85 \$169.17 \$289.02 \$320.42 \$205.14 subsurface \$2,458.95 \$2,161.85 \$169.17 \$289.02 \$320.42 \$205.14 subsurface \$2,458.95 \$2,161.85 \$169.17 \$289.02 \$320.42 \$205.14 surface <td>Operating Expenses Chemicals, Stim, Treatment Chemicals Stimulating</td> <td>\$4,035.00</td> <td></td>	Operating Expenses Chemicals, Stim, Treatment Chemicals Stimulating	\$4,035.00											
Willeage \$21,440.18 \$4,129.66 \$3,125.82 \$1,618.47 \$2,458.21 bsurface \$1,7230.35 \$994.06 \$427.09 \$1,231.32 \$2458.21 bsurface \$1,484.08 \$465.50 \$711.98 \$711.98 \$711.98 bnit \$879.90 \$776.30 \$737.29 \$867.90 \$703.01 \$768.95 \$2,400.00 \$9,774.78 \$858.03 \$1,763.18 \$149.92 \$1,192.29 \$1,883.95 \$184.40 \$633.38 \$64.63 \$83.36 bor \$4,888.59 \$2,458.59 \$2,161.85 \$169.17 \$289.02 \$320.42 \$205.14 \$ubsurface \$2,858.95 \$2,161.85 \$169.17 \$289.02 \$320.42 \$205.14 \$ubsurface \$2,858.95 \$2,161.85 \$169.17 \$289.02 \$320.42 \$205.14 \$ubsurface \$2,858.95 \$2,161.85 \$169.17 \$289.02 \$320.42 \$205.14 \$ubsurface \$2,694.50 \$4,812.66 \$527.80 \$527.80 \$400.00 <td>Chemicals Treating</td> <td>\$605.99</td> <td></td> <td></td> <td>\$1,051.09</td> <td>\$1,051.09</td> <td></td> <td></td> <td>\$1,114.39</td> <td>.39</td> <td>.39</td> <td>.39 \$1,066.89</td> <td></td>	Chemicals Treating	\$605.99			\$1,051.09	\$1,051.09			\$1,114.39	.39	.39	.39 \$1,066.89	
Intitile light \$4,320.35 \$994.06 \$427.09 \$1,231.32 bisurface \$17,239.00 \$465.50 \$711.98 brace \$2,484.08 \$465.50 \$711.98 brace \$21,142.38 \$776.30 \$737.29 \$867.90 \$703.01 \$768.95 \$2,400.00 \$9,774.78 \$858.03 \$1,763.18 \$149.92 \$1,192.29 \$2,683.95 \$2,683.95 \$184.40 \$633.38 \$64.63 \$83.36 por \$677.97 \$2,488.59 \$2,458.59 \$2,458.59 \$2,458.59 \$2,458.59 \$2,458.59 \$320.42 \$205.14 subsurface \$2,858.95 \$2,451.85 \$169.17 \$289.02 \$320.42 \$205.14 subsurface \$2,858.95 \$2,461.85 \$169.17 \$289.02 \$320.42 \$205.14 subsurface \$2,694.50 \$4,812.66 \$2,694.50 \$4,812.66 \$400.00	Company Labor	\$21,440.18		\$4,129.66	\$3,125.82	\$1,618.47		\$2,458.21	\$4,215.32	12	12	10	\$13,350.04 \$6
rface \$2,484.08 \$465.50 \$711.98 Jnit \$21,142.38 \$776.30 \$737.29 \$867.90 \$703.01 \$768.95 \$2,400.00 \$9,774.78 \$858.03 \$1,763.18 \$149.92 \$1,192.29 \$2,683.95 \$2,683.95 \$184.40 \$633.38 \$64.63 \$83.36 por \$11lies Sur \$677.97 \$184.40 \$633.38 \$64.63 \$20.42 \$205.14 surface \$2,458.59 \$2,161.85 \$169.17 \$289.02 \$320.42 \$205.14 surface \$2,458.59 \$2,461.85 \$169.17 \$289.02 \$320.42 \$205.14 surface \$2,488.59 \$2,488.59 \$4,812.66 \$4,812.66 \$4,812.66 \$4,812.66 \$527.80 \$527.80 \$400.00	Contract Labor Subsurface	\$4,320.35		\$994.06	\$427.09	\$1,231.32			\$1,624.70	70	70 \$749.42		\$749.42
\$2,633.95 \$2,400.00 \$9,774.78 \$2,683.95 \$2,683.95 \$737.60 \$184.40 \$633.38 \$64.63 \$149.92 \$1,192.29 \$1,192.29 \$1,192.29 \$1,192.29 \$1,192.29 \$1,192.29 \$1,192.29 \$1,192.29 \$1,192.29 \$1,192.29 \$1,192.29 \$1,192.29 \$1,192.29 \$1,192.29 \$2,83.36 \$1,192.29 \$1,192.29 \$1,192.29 \$1,192.29 \$2,161.85 \$1,192.29 \$2,161.85 \$1,192.29 \$2,161.85 \$1,192.29 \$2,161.85 \$1,192.29 \$2,161.85 \$1,192.29 \$2,161.85 \$1,192.29 \$2,161.85 \$1,192.29 \$2,161.85 \$1,192.29 \$2,161.85 \$1,192.29 \$2,161.85 \$1,192.29 \$2,161.85 \$1,192.29 \$2,161.85 \$2,161.85 \$1,192.29 \$2,161.85 \$2,161.85 \$2,161.85 \$2,161.85 \$2,169.17 \$2,89.02 \$3,20.42 \$2,05.14 \$2,89.02 \$3,20.42 \$2,694.50 \$1,492.10 \$2,694.50 \$1,492.10 \$2,694.50 \$4,812.66	Contract Labor Surface Contract Service Unit	\$2,484.08		\$465.50		\$711.98							
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\$9,774.78 \$858.03 \$1,763.18 \$149.92 \$1,192.29 \$2,683.95 \$2,683.95 \$184.40 \$633.38 \$64.63 \$83.36 \$179.29 \$2,683.95 \$2,683.95 \$2,161.85 \$169.17 \$289.02 \$320.42 \$205.14 \$1058urfa \$2,858.95 \$2,161.85 \$169.17 \$289.02 \$320.42 \$205.14 \$1058urfa \$2,858.95 \$12,471.73 \$1058urfa \$2,858.95 \$2,161.85 \$169.17 \$289.02 \$320.42 \$205.14 \$1058urfa \$2,858.95 \$2,161.85 \$169.17 \$289.02 \$320.42 \$205.14 \$1058urfa \$2,858.95 \$12,471.73 \$1058urfa \$2,858.95 \$320.42 \$205.14 \$1058urfa \$2,858.95 \$2,858	Fixed Overhead	\$2,400.00						\$750.00	\$2,400.00	00			\$1,600.00
\$737.60 \$184.40 \$633.38 \$64.63 \$83. por solities Sur \$677.97 \$289.02 \$320.42 \$205. Subsurfa \$2,858.95 \$2,161.85 \$169.17 \$289.02 \$320.42 \$205. Surfac \$12,471.73 \$2269.50 \$2,694.50 \$169.17 \$289.02 \$320.42 \$205. Surfac \$2,858.95 \$2,451.85 \$169.17 \$289.02 \$320.42 \$205. Surfac \$2,858.95 \$2,471.73 \$289.02 \$320.42 \$205. Surfac \$2,858.95 \$2,451.85 \$169.17 \$289.02 \$320.42 \$205. Surfac \$2,858.95 \$2,451.85 \$169.17 \$289.02 \$320.42 \$205. Surfac \$2,858.95 \$2,471.73 \$289.02 \$320.42 \$205. Surfac \$2,858.95 \$2,451.85 \$269.05 \$205. Surfac \$2,858.95 \$2,451.85 \$2,451.85 \$205. Surfac \$2,858.95 \$2,451.85	Hot Oil Treatment	\$9,7/4.78		\$858.03	\$1,763.18	\$149.92		\$1,192.29				\$1,192.80	10
oor slies Sur \$500 \$5	Insurance	\$737.60		\$184.40	\$633.38	\$64.63		\$83.36	\$295,13	13	13	13 \$202.44	
Subsur \$677.97 Subsurfac \$2,458.59 \$2,161.85 \$169.17 \$289.02 \$320.42 \$205. Surfac \$2,858.95 Surfac \$12,471.73 eld \$2,694.50 ent \$4,812.66 \$527.80 \$527.80	Legal Fees Miscellaneous Labor												
Subsur \$677.97 \$Suffac \$2,458.59 \$2,858.95 \$urfac \$12,471.73 eld p \$2,694.50 \$4,812.66 \$527.80 \$169.17 \$289.02 \$320.42 \$205.	NR Parts and Supplies Sur										\$1,490.86	\$1,490.86	\$1,490.86 \$1,485.99
Surfac \$2,458.59 \$2,161.85 \$169.17 \$289.02 \$320.42 \$205. subsurfa \$2,858.95 Surfac \$12,471.73 eld	Parts and Supplies Subsur	\$677.97											
\$2,858.95 \$urfac \$12,471.73 eld \$2,694.50 ent \$4,812.66 \$527.80	Parts and Supplies Surfac	\$2,458.59		\$2,161.85	\$169.17	\$289.02	\$320.42	\$205.14			\$52.43	\$52.43 \$198.01	
Surfac \$12,471.73 eld p \$2,694.50 ent \$4,812.66 \$527.80	Parts and Supply Subsurfa	\$2,858.95											
\$2,694.50 int \$4,812.66 \$527.80	Parts and Supplies Surfac Office Expense, Field	\$12,471.73											
\$2,694.50 ent \$4,812.66 \$527.80	Property Tax Equip												
nt \$4,812.66 \$527.80	Rental Equipment	\$2,694.50											\$560.00
\$4,812.66 \$527.80	Rental of Equipment Repair Equipment												\$358.76
	Road and Location Taxes, Advalorem	\$4,812.66			\$527.80			\$400.00	\$	\$375.00	\$75.00	875.00	\$75.00

Profit and (Loss) Review for Unleased Ownership Exhibit 1-5

Tract 5 Equivalent 1/11 share	Net Value Tract 5 Total	Tract 5 Net Value	Tract 5 Gross Value	Year-to-date Total	Net Profit (Loss)	Total Expense	Water Disposal	
_	H	45	•					
		(2,436.54)	5,029.25	(\$39,683.08)	(\$39,683.08)	\$121,592.61	\$7,875.00	Jan-08
		\$ 2,707.74	5,029.25 \$ 2,707.74 \$	\$4,416.91	\$44,099.99	\$0.00		Feb-08
		\$ (933.27)	\$	(\$10,782.89)	(\$15,199.80)	\$15,199.80	\$5,630.00	Mar-08
		\$ 2,463.06	\$ 3,078.46	\$29,332.10	\$40,114.99	\$10,022.82	\$1,588.00	Apr-08
		\$ 7,044.34	\$ 7,486.19	\$144,060.70	\$40,114.99 \$114,728.60	\$7,196.33	\$1,212.00	May-08
		(2,436.54) \$ 2,707.74 \$ (933.27) \$ 2,463.06 \$ 7,044.34 \$ 3,947.84 \$	3,078.46 \$ 7,486.19 \$ 4,086.75 \$ 3,375.	\$208,357.70	\$64,297.00	\$2,262.43	\$1,239.00	Jun-08
		2,994.	\$ 3,375.54 \$	\$29,332.10 \$144,060.70 \$208,357.70 \$257,122.00	\$48,764.30	\$6,211.95	\$354.00	Jul-08
		13 \$ (629.08)	\$	\$246,876.39	(\$10,245.61)	\$10,245.61	\$177.00	Aug-08
		(629.08) \$ 3,283.98 \$ 2,009.32 \$	\$ 3,480.85		\$53,485.08	\$3,206.35	\$177.00	Sep-08
		\$ 2,009.32	3,480.85 \$ 3,228.39 \$	\$300,361.47 \$333,086.56	\$32,725.09	\$19,854.57	\$354.00	Oct-08
		\$ (378.61) \$	\$ 476.35 \$	\$326,920.33	(\$6,166.23)	\$13,924.30	\$177.00	3 Nov-08
\$ 1,852.92	\$ 20,381.97	309.06	\$ 538.64	\$331,953.91	\$5,033.58	\$3,739.12	\$879.00	Dec-08

- January 2008 transported volume reported as 1,729 barrels, should be 1899.34 barrels.
 June 2008 transported volume reported as 574 barrels, should be 855.02 barrels.
 July 2008 transported volume reported as 1,045 barrels, should be 764.57 barrels.
 Monthly operating expense is vary inconsistent.

Chemicals, Stim, Treatment Chemicals, Stim, Treatment Chemicals Stimulating Chemicals Treating Chemicals Treating Company Labor Company Vehicle/Mileage Contract Labor Subsurface Contract Labor Surface Contract Service Unit Electricity Fixed Overhead Fuel, Lube, and Oil Hot Oil Treatment Insurance Legal Fees Miscellaneous Labor NR Parts and Supplies Surface Parts and Supplies Surface Parts and Supply Subsurfa Parts and Supples Surface Parts and Supply Subsurfa Parts and Supply Subsurfa Parts and Supples Surface Parts and	Income Before Operations	Income Oil Income Oil Taxes Royalty Interest Paid Override Interests Paid	Oil Volumes Beginning Inventory Produced Transported "Other" Volumes Ending Inventory	EATHBLE PO
	\$0.00	\$0.00	612.00 0.00 0.00 0.00 0.00 612.00	Jan-09
	\$0.00	\$0.00	612.00 0.00 0.00 0.00 612.00	Feb-09
	\$0.00	\$0.00	612.00 0.00 0.00 0.00 0.00 612.00	Mar-09
	\$0.00	\$0.00	612.00 359.00 257.00 0.00 714.00	Apr-09
	\$72,425.97	\$72,425.97	714.00 1,350.00 1,653.00 0.00 411.00	May-09
(NOT PROVIDED)	\$101,382.08	\$101,382.08 \$6: (NOT PROVIDED) (NOT PROVIDED) (NOT PROVIDED)	411.00 1,037.00 1,095.00 0.00 353.00	Jun-09
VIDED)	\$61,739.47	\$61,739.47 VIDED) VIDED)	353.00 755.00 554.00 0.00 554.00	Jul-09
	\$76,693.67	\$76,693.67	554.00 649.00 821.00 0.00 382.00	Aug-09
	\$72,450.62	\$72,450.62	382.00 630.00 541.00 0.00 471.00	Sep-09
	\$49,381.20	\$49,381.20	471.00 602.00 815.00 0.00 258.00	Oct-09
	\$17,061.15	\$17,061.15	258.00 600.00 274.00 0.00 584.00	Nov-09
	\$32,684.99	\$32,684.99	584.00	9 Dec-09

Cause No. 131-127

Profit and (Loss) Review for Unleased Ownership Exhibit I-6

Water Disnoval		Jan-09		Feb-09	Mar-09	Apr-09	Мау-09		9 Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
Water Disposal								(NOT PE	(NOT PROVIDED)					
Total Expense		\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Net Profit (Loss)		\$0.00		\$0.00	\$0.00	\$0.00		\$72,425.97 \$101,382.08	\$61,739.47	\$76,693.67	\$72,450.62	\$49,381.20	\$17,061.15	\$32,684.99
Year-to-date Total		\$0.00		\$0.00	\$0.00	\$0.00	1000	7 \$173,808.0	\$72,425.97 \$173,808.05 \$235,547.52 \$312,241.19	\$312,241.19	\$384,691.81 \$434,073.01 \$451,134.16 \$483,819.15	\$434,073.01	\$451,134.16	\$483,81
Tract 5 Gross Value	v	Ĭķ	45			18	\$ 4,446.9	5 \$ 6,224.8	\$ 4,446.95 \$ 6,224.86 \$ 3,790.80 \$ 4,708.99 \$ 4,448.47 \$ 3,032.01 \$ 1,047.55 \$ 2,006.86	\$ 4,708.99	\$ 4,448.47	\$ 3,032.01	\$ 1,047.55	\$ 2,00
Tract 5 Net Value	(A)		*	\$,	,	\$ 4,446.99	5 \$ 6,224.8	\$ 4,446.95 \$ 6,224.86 \$ 3,790.80 \$ 4,708.99 \$ 4,448.47 \$ 3,032.01 \$ 1,047.55 \$ 2,006.86	\$ 4,708.99	\$ 4,448.47	\$ 3,032.01	\$ 1,047.55	\$ 2,00
Net Value Tract 5 Total									\$ 14,462.61					\$ 15,243.88
Tract 5 Equivalent 1/11 share									\$ 1,314.80	4				\$ 1,385.82

- June 2009 transported volume reported as 1,095 barrels, oil sales only indicates 553.28 barrels.
 November 2009 transported volume reported as 274 barrels, should be 271.11 barrels.
 No production or disposition reported to the Division for December 2009, sales indicate 557.20barrels was transported.
- No settlement statement was provided for April 2009.
 No operating expense was provided for 2009.